Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2010 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,837,511			3,076,932	34,741	25,391	4,909,844	13,949	0	1,077,143
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	666,471	-5,863	224,255	51,241		29,805	141,450	49,344	715,505	143,041
Pentanes Plus		-5,863		3,518		978	51,749	6,617	28,918	11,530
Liquefied Petroleum Gases	575,864		224,255	47,723		28,827	89,701	42,727	686,587	131,511
Ethane/Ethylene	276,958		6,820	123		3,782	-	_	280,119	24,730
Propane/Propylene			186,322	37,267		10,501	-	35,574	365,665	61,273
Normal Butane/Butylene	49,311		33,068	7,031		13,531	35,250	7,153	33,476	37,618
Isobutane/Isobutylene			-1,955	3,302		1,013	54,451		7,327	7,890
Other Liquids		305,371		462,778	25,520	17,001	737,457	31,791	7,420	253,025
Hydrogen/Oxygenates/Renewables/		305 307		2 200	20.220	070	217.650	10 401	0	10.767
Other Hydrocarbons		305,397		2,308	29,339	970	317,653	18,421	0	19,767
Hydrogen		10,000		-	55,695 -565	 514	55,695 364	10.404	0	
Oxygenates (excluding Fuel Ethanol)		18,836		415		-514	261.048	18,421	-	1,037
Renewable Fuels (including Fuel Ethanol)		286,561		415	-24,440	1,488	- ,	_	0	18,705
Fuel Ethanol		286,561		237	-26,295	1,318	259,185	_	0	18,029
Renewable Fuels Except Fuel Ethanol		_		178	1,855	170	1,863	-	0	676
Other Hydrocarbons				1,893	-1,351	-4	546	-	0	25
Unfinished Oils				203,737		5,651	190,618	-	7,468	86,111
Motor Gasoline Blend.Comp. (MGBC)		-26		256,733	-3,819	10,382	229,136	13,370	0	147,133
Reformulated		-5		64,379	12,287	-404	76,568	497	0	48,902
Conventional		-21 		192,354	-16,106 	10,786 -2	152,568 50	12,873	0 -48	98,231 14
Finished Petroleum Products		17	5,915,596	354,442	30,114	-22,737		669,243	5,653,663	352,408
Finished Motor Gasoline		17	3,014,638	46,256	30,114	-20,328		91,941	3,019,412	65,584
Reformulated			1,018,206	-	14,447	-142		3,422	1,029,373	311
Conventional		17	1,996,432	46,256	15,667	-20,186		88,519	1,990,039	65,273
Finished Aviation Gasoline			5,022	65		91		_	4,996	1,123
Kerosene-Type Jet Fuel			473,516	30,571		693		26,612	476,782	44,047
Kerosene			5,617	654		307		313	5,651	2,782
Distillate Fuel Oil <sup>5</sup>			1,397,677	74,617	0	-2,767		219,634	1,255,427	161,942
15 ppm sulfur and under <sup>6</sup>			1,131,297	41,474	-9,021	-2,884		101,288	1,065,346	99,689
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			114,747	9,891	9,021	-7,674		103,073	38,260	10,944
Greater than 500 ppm sulfur			151,633	23,252		7,791		15,273	151,821	51,309
Residual Fuel Oil <sup>7</sup>			193,955	128,515		2,817		136,531	183,122	40,567
Less than 0.31 percent sulfur			16,315	21,240		1,410		NA	NA	4,600
0.31 to 1.00 percent sulfur			27,409	18,002		-3,346		NA	NA	7,951
Greater than 1.00 percent sulfur			150,231	89,273		4,753		NA	NA 150 505	28,016
Petrochemical Feedstocks			108,831	47,865		161		-	156,535	2,558
Naphtha for Petro. Feed. Use			70,279	16,326		214		-	86,391	1,674
Other Oils for Petro. Feed. Use			38,552	31,539		-53		44.40=	70,144	884
Special Naphthas			12,485	4,075		69		11,485	5,006	1,196
Lubricants			54,489	8,792		-1,262		20,385	44,158	7,616
Waxes			2,742	1,566		94		1,666	2,548	458
Petroleum Coke			269,841	4,808		-1,120		150,217	125,552	7,327
Marketable			195,073	4,808		-1,120		150,217	50,784	7,327
Catalyst			74,768						74,768	
Asphalt and Road Oil			127,914	6,574		-1,388		9,981	125,895	16,544
Still Gas			223,658						223,658	
Miscellaneous Products			25,211	84		-104		477	24,922	664
Total	2,503,982	299,525	6,139,851	3,945,393	90,375	49,460	5,788,751	764,327	6,376,588	1,825,617

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.